STATE OF SOUTH CA (Caption of Case)	ROLINA)) BEFORE THE PUBLIC SERVICE COMMISSION				
·	Posted: And	OF SOUTH CAROLINA COVER SHEET				
; ;	Dept: <u>A / Joes</u>) Date: <u>10/30/08</u>) Time: <u>4'15</u>	DOCKET NUMBER: 2006	<u>227 <u>G</u></u>			
(Please type or print) Submitted by: Piedmor	nt Natural Gas	SC Bar Number:				
•	t Paturar Gas	Telephone: 704-731	-4560			
Address: PO Box 33068	3	Fax: 704-364	-1395			
Charlotte, NC	28233	Other:				
		Email: jenny.furr@piedmo	ontng.com			
	formation contained herein neither replaces is required for use by the Public Service Co					
	DOCKETING INFORMATION (Check all that apply) Emergency Relief demanded in petition Other: Quarterly Financial Report					
INDUSTRY (Check one) NATUR	E OF ACTION (Check all the	nat apply)			
Electric	Affidavit	Letter	Request			
☐ Electric/Gas	Agreement	Memorandum	Request for Certification			
Electric/Telecommunication	ns Answer	Motion	Request for Investigation			
Electric/Water	Appellate Review	Objection	Resale Agreement			
Electric/Water/Telecom.	Application	Petition	Resale Amendment			
Electric/Water/Sewer	Brief	Petition for Reconsideration	Reservation Letter			
⊠ Gas	Certificate	Petition for Rulemaking	Response			
Railroad	Comments	Petition for Rule to Show Cause	Response to Discovery			
Sewer	Complaint	Petition to Intervene	Return to Petition			
Telecommunications	Consent Order	Petition to Intervene Out of Time	-			
Transportation	Discovery	Prefiled Testimony	Subpoena			
Water	☐ Exhibit	Promotion	☐ Tariff			
Water/Sewer	Expedited Consideration	Proposed Order	Other:			
Administrative Matter	Interconnection Agreement	Protest	Walter School Co.			
Other:	☐ Interconnection Amendment ☐ Late-Filed Exhibit	Publisher's Affidavit Report	RECEIVED			
	Print Form	Reset Form	OCT 3 0 2008 PSC SC PDCKETING DEPT			



RECEIVED

2008 DCT 30 M D: 13

SC PUBLIC SERVICE

October 29, 2008

Mr. Charles Terreni Chief Clerk & Administrator The Public Service Commission of South Carolina PO Drawer 11649 Columbia, South Carolina 29211

Re: Docket No. 2006-227-G

Dear Mr. Terreni:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended September 30, 2008. If you have any questions, please call me at 704-731-4560 or entail me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

DECEMED

OCT 3 0 2008

PSC SC DOCKETING DEPT.

	Total Company 12 Months Ended	South Carolina Quarter Ended	Operations Only Twelve Months Ended
Company: Piedmont Natural Gas Company, Inc.	September 30, 2008	September 30, 2008	September 30, 2008
1 Operating Revenues:			
2 Residential	\$793,638,770	\$9,001,821	\$108,053,582
3 Commercial	478,555,930	10,192,643	64,809,016
4 Industrial	147,460,080	6,159,538	28,521,151
5 Power generation - sales	8,387,234	772,499	2,960,337
6 Sales to public authorities	1,216,476	111,609	820,020
7 Sales for resale	482,443	0	0
8			00= 101 100
9 Total sales of gas	1,429,740,933	26,238,110	205,164,106
10 Secondary market sales	56,027,455	0	0
11 Gas transportation for others	62,655,146	2,029,819	9,668,431
12 Transportation for resale	11,999,224	0	0
13 Power generation - transportation	17,617,515	0	33,553
14 Other operating revenues	8,514,515	162,362	1,025,441
15			
16 Total gas operating revenues	1,586,554,788	28,430,291	215,891,531
17			
18 Operating Expenses:			
19 Purchased gas	1,038,292,005	17,467,398	140,261,994
20 Maintenance	34,609,097	996,636	4,682,905
21 Other operating expenses (except taxes)	175,669,238	5,753,351	23,798,858
22	4 040 570 040	04.047.005	400 740 757
23 Total operating expenses	1,248,570,340	24,217,385	168,743,757
24 25 Depreciation and amortization	92,649,088	2,962,954	11,670,422
25 Depreciation and amortization 26	92,049,000	2,802,804	11,010,422
27 Total expenses and depreciation	1,341,219,428	27,180,339	180,414,179
28	1,041,210,420	27,100,000	100/11/11/0
29 Operating Taxes:			
30 *Federal income taxes	50,685,297	(741,262)	7,185,162
31 Federal income taxes - deferred		, ,	
32 Investment tax credit normalization			
33 Amortization of investment tax credits	(360,673)	(13,260)	(56,595)
34			
35 Total federal taxes - operating 36	50,324,624	(754,522)	7,128,567
37 State income taxes	10,048,524	(86,787)	1,520,029
38 State income taxes - deferred	10,040,024	(00,701)	1,020,020
39			
40 Total state taxes - operating	10,048,524	(86,787)	1,520,029
41			
42 Other operating taxes	33,045,475	1,565,886	6,290,331
43 44 Total operating taxes	93,418,623_	724,577	() \$\begin{align*} 2 14,938,927
45			
46 Total operating expenses, depreciation, and taxes 47	1,434,638,051	27,904,916	S195,353,1106
	\$151,916,737	\$525,375	<u>\$20,538,425</u>
 48 Net Operating Income 49 50 *Attach a detailed analysis of this item if any prior per 			\$20,538,4 \$\frac{1}{2}\$

Date: 10/29/08 Phone No. (704)731-456

Total Company South Carolina Operations Only 12 Months Ended Quarter Ended Twelve Months Ended Company: Piedmont Natural Gas Company, Inc. September 30, 2008 September 30, 2008 September 30, 2008 1 Other Income: \$4,022,153 \$22,663 \$184,028 Interest charged to construction Not Applicable Not Appicable 3 Dividends and other interest income Not Applicable Miscellaneous Income Not Applicable Not Applicable Not Appicable 5 4,022,153 22,663 184,028 Total other income ĸ 8 Other Income Deductions: Not Applicable Not Applicable 9 Miscellaneous Income deductions Not Applicable 10 Taxes applicable to other income 1,581,175 8,924 72,345 11 12 Total other income deductions 1,581,175 8,924 72,345 13 14 Interest Charges: Interest on long-term debt 55,452,882 1,809,122 7,247,704 15 Amortization of debt discount and expense 769,850 25,445 100,615 16 Amortization of premium on debt - (cr) 18 Interest on advances from affiliated companies 19 Other interest expense 4,563,042 39,419 155,090 20 7,503,409 21 Total interest expense 60,785,774 1 873,986 22 (\$1,334,872) \$13,146,699 23 Net Income * \$93,571,941 24 25 26

27 28 * Excludes non-utility and other income.

31 Statistical Data - SC Operations 32

29 30

33							
34		Operating R	evenues	Dt of Gas Sold		Number of Customers	
35		Quarter Ended	12 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period
36	Sales Classification:						
37	Residential	\$9,001,821	\$108,053,582	384,499	6,430,212	114,515	112,735
38	Commercial	10,192,643	64,809,016	607,274	4,276,169	13,680	13,463
39	Industrial - Firm (1)	6,159,538	28,521,151	450,931	2,289,168	413	401
40	Industrial - Interruptible						
41	Power generation - sales	772,499	2,960,337	61,565	247,767	1	1
42	Sales to public authorities	111,609	820,020	5,533	50,791	1,215	1,177
43	Sales for resale	0	0	0	0	0	0
44			******				
45	Total sales of gas *	\$ <u>26,238,110</u>	\$ <u>205,164,106</u>	1,509,802	13,294,107	129,824	<u>127,777</u>
46							
47							
48	Gas transported for others	2,029,819	9,668,431	2,032,164	8,922,894	103	102
49	Gas transported for power generation	0	33,553	1,996	1,996	1	1
50	Gas transported for resale	0	0	0	0	0	0
51	Average Rate in Cents/Dt Purchased	Quarter End	\$10.61		12-Month End	\$9.18	

^{53 *}Total revenues should agree with total on Page 1, line 9.

⁽¹⁾ A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

Quarter Ended: Month of September Year 2008

			September 30,2008	
		Total		South
1		Company		<u>Carolina</u>
2	ASSETS			
4	Construction work in progress (CWIP) \$84,783,158			
	Gross plant in service (excluding CWIP)	\$2,960,830,092		\$386,388,327
6 7	Less: Reserve for depreciation	<u>816,056,048</u>		<u>106,495,314</u>
8	Net Plant in service	2,144,774,044		279,893,013
9	Add: Material and supplies	187,665,365		24,490,330
10				
11	Net plant in service and material and supplies	2,332,439,409		304,383,343
13	Other assets (include CWIP)	533,798,238		<u>69,660,670</u>
14	Total assets	\$2,866,237,647		\$374,044,013
15		· 		
16				
17				
18 10	CAPITALIZATION AND LIABILITIES	•		
20				
21	Preferred and/or Preference stock			
22		4		.
	Common Stock	\$471,142,351		\$61,484,077
	Premium on common stock Other capital - paid-in capital	727,018		94,876
	Earned surplus reserved	727,070		0.,0.0
	Unappropriated earned surplus	<u>425,670,495</u>		<u>55,550,000</u>
28	Total commence of addicable and accepts	007.500.004		447 400 050
29 30	Total common stockholders' equity	897,539,864		<u>117,128,953</u>
	Long-term debt (funded)	824,261,000		107,566,061
32	Other long- term debt	· ·		
33		221 221 222		/AT TAN AA/
34 35	Total Long-term debt	<u>824,261,000</u>		<u>107,566,061</u>
36	Total capital structure	1,721,800,864		224,695,014
37	Short-term obligations	321,500,000		41,955,750
	Advance from parent or affiliate company			
	Contributions in aid of construction	000 026 702		107 202 250
41	Other Liabilities	822,936,783		107,393,250
42	Total Liabilities	\$2,866,237,647		\$374,044,014
43				
44				
45			40 Martha Endad	
46 47			12 Months Ended September 30,2008	
	Statistical Data		gopto://por.co/proce	
49				
50	Preferred stock dividends declared and dividend rate	-		-
51 52	Common stock dividends declared and dividend rate (\$1.03) Customers- Average for 12 Months to date	75,512,996 948,541		9,854,446 129,928
53	Customers - Number at end of 12 months to date	934,564		127,880
54	Number common shares outstanding at end of report period	73,224,323		9,555,774

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis.

Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Quarter Ended: Month of September 2008 Year

	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)	Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)*
1					WANTED			
2								
3	Note due 2006	8/30/1991	7/30/2006		0	9.44		0
4	Note due 2017	9/21/1992	9/30/2017		35,000,000	8.51	3,028,142	2,978,500
5								
6								
7	Insured Quarterly Notes	0/00/0000	0(4)0000		400 004 000	0.05	40 470 040	40 450 040
8	Note due 2036	6/20/2006	6/1/2036		199,261,000	6.25	12,479,646	12,453,813
9 10								
11	Medium Term Notes							
12	Medium-Term Notes Note due 2023	10/6/1993	10/6/2023		45,000,000	6.87	3,091,500	3,091,500
13	Note due 2023 Note due 2024	9/19/1994	9/19/2024		40,000,000	8.45	3,380,000	3,380,000
14	Note due 2024 Note due 2025	10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
15	Note due 2026	10/9/1996	10/3/2023		40.000.000	7.50	3,000,000	3,000,000
16	Note due 2009	9/20/1999	9/25/2009		30.000.000	7.35	2,205,000	2,205,000
17	Note due 2009	9/20/1999	9/14/2029		60,000,000	7.95	4,770,000	4,770,000
18	Note due 2029	9/29/2000	9/29/2010		60,000,000	7.80	4,680,000	4,680,000
19	Note due 2010	9/26/2001	9/26/2011		60,000,000	6.55	3,930,000	3,930,000
20	Note due 2013	12/19/2003			100,000,000	5.00	5,000,000	5,000,000
21	Note due 2033	12/19/2003			100,000,000	6.00	6,000,000	6,000,000
22	14010 440 2000	12/10/2000	12) 10/2000		100,000,000	0.00	0,000,000	0,000,000
23								
24								
25	Sub-total				824,261,000		55,634,288	55,558,813
26	Less allocation to non-utility activ	/ities					181,406	
27	•							
28	Total				824,261,000		55,452,882	55,558,813
29								

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding (O/S) for less than 12 months; for these items, the interest should be annualized as if they were O/S for a 12-month period.